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PUBLIC SERVICE COMMISSION

Stephanie L. Stumbo
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
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July 1, 2008

Robert M. Conroy
Director - Rates
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RE: *The Plan of Louisville Gas and Electric Company for the Future
Disposition of the Merger Surcredit Mechanism*
Case No. 2007-00562

Dear Ms. Stumbo:

Louisville Gas and Electric Company files herewith an original and four (4) copies of its revised General Index, Sheet No. 1, and its revised Merger Surcredit rate schedule, Sheet Nos. 73 and 73.1. This filing is made in compliance with Ordering Paragraph (3) of the Commission's Order dated June 26, 2008, in the above referenced proceeding.

Should you have any questions concerning the enclosed, please contact me at your convenience.

Sincerely,

Robert M. Conroy

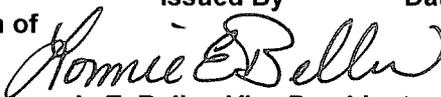
Enclosures

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Date of Issue: July 1, 2008
Canceling Twenty-Fourth Revision of
Original Sheet No. 1
Issued May 30, 2008

Issued By

Date Effective: With Bills Rendered
On and After
July 1, 2008


Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00562 dated June 26, 2008

STANDARD RIDER

MSR

Merger Surcredit Rider

AVAILABILITY

In all territory served.

APPLICABILITY OF SERVICE

To all electric rate schedules.

SURCREDIT

The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Merger Surcredit Factor, which shall be calculated in accordance with the following formula:

$$\text{Merger Surcredit Factor} = \text{MS} + \text{BA}$$

Where:

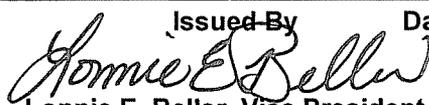
(MS) is the Merger Surcredit which is based on the total Company savings that are to be distributed to Company's customers in each 12-month period beginning July 1, 1998.

	<u>Savings to be Distributed</u>	<u>Merger Surcredit (MS)</u>
Year 1	\$ 6,183,320	1.109%
Year 2	\$ 9,018,830	1.587%
Year 3	\$12,168,065	2.103%
Year 4	\$13,355,755	2.265%
Year 5	\$14,702,775	2.451%
Year 6	\$18,045,255	3.185%*
Year 7	\$18,045,255	3.129%
Year 8	\$18,045,255	3.052%
Year 9	\$18,045,255	3.001%
Year 10	\$18,045,255	2.954%
Year 11, (Jul 1, 2008 to Jan 31, 2009)	\$ 6,305,082	1.369%
Succeeding Annual Periods beginning Feb 1, 2009	\$12,610,164	1.598%

* Reflects the average factor for the year. Actual application determined by the Final Order in PSC Case No. 2002-00430.

(BA) is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Merger Surcredit Factor from the previous year by the expected retail sales revenue. The final Balancing Adjustment will be applied to customer billings in the second month following the termination of the Merger Surcredit.

Date of Issue: July 1, 2008
Canceling Original Sheet No. 73
Issued June 30, 2004

Issued By

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: With Bills Rendered
On and After
July 1, 2008

Issued By Authority of an Order of the KPSC in Case No. 2007-00562 dated June 26, 2008

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STANDARD RIDER

MSR

Merger Surcredit Rider

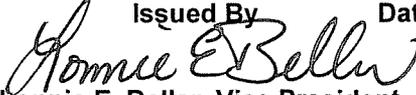
TERMS OF DISTRIBUTION

1. The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above for Year 1 through Year 11, plus one-twelfth of the amount shown for Succeeding Annual Periods for each billing month the Merger Surcredit is effective beginning February 1, 2009.
2. On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under distributions.
3. The Merger Surcredit shall be applied to the customer's bill following the rates and charges for electric service, but before application of the school tax, the franchise fee, sales tax or other similar items.
4. The Merger Surcredit shall terminate as of the effective date of the Company's electric base rates change approved by the Commission.

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Date of Issue: July 1, 2008
Canceling Original Sheet No. 73.1
Issued June 30, 2004

Issued By

 Lonnie E. Bellar, Vice President
 State Regulation and Rates
 Louisville, Kentucky

Date Effective: With Bills Rendered
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